

TABLE 7 - REMOTE TERMINAL UNIT DATA (For interface with the Energy Management System of the PSO)		
To be completed by Market Participant (with initial and company stamp on every page)		
Description of Data Submission ()::		
Preliminary/As-Built Submission		
General Information		
Name of Substation		
Type (RTU/SCS)		
Equipment Make & Model		
Protocol		
IEC 870-5-101		
Commission Date (dd/mm/yyyy)		
Modem (V.34/Optical)		
Communication (Pilot/Phone/OFC)		
Total Number of Digital Points		
Total Number of Measurands Points		
Total Number of Generators (AGC)		
Control Points (E.g. circuit breaker, transformer tap raise/lower, AGC raise/lower etc) (To be submitted for each point)		
Type of Point (Single/Double Point)		
Station Diameter/Bay		
Point Description		
IOA		
IEC Type		
Time-Tag (Yes/No)		
Indications/Alarms (E.g. circuit breakers, isolators, earth switches, local/remote alarms, load limiter status, etc.) (To be submitted for each point)		
Type of Point (Single/Double)		
Station Diameter/Bay		
Point Description		
IOA		
IEC Type		
Time-Tag (Yes/No)		
Alarm Description		
Alarm To Appear (Operated/Trip/On/Alarm etc)		
Measurands (E.g. MW, MVAr, transformer taps, voltage, generator terminal voltage, load limiter limits, and frequency of station buses, etc.) (To be submitted for each point)		
Type of Measurand		
Station Diameter/Bay		
IOA		
IEC Type		
Engineering/Raw Value Conversion		
Engineering Value 1		
Raw Value 1		
Engineering Value 2		
Raw Value 2		
Engineering Value 3		
Raw Value 3		

Name of Applicant:	Designation of Applicant:	Company Name:	Signature of Applicant: