

OFFICIAL (OPEN)

REQUEST FOR PROPOSAL (“RFP”) TO BUILD, OWN AND OPERATE NEW GENERATION CAPACITY

Corrigendum 1

Date: 19 Jun 2026

S/No.	Comments	EMA’s Response
1	<p>Reference to Clause 2.9a: Project implementation milestones stipulated in the Performance Conditions:</p> <p>Project implementation milestones for drawing down on the Performance Bond are unclear. In particular, the milestone relating to the delivery of the Heat Recovery Steam Generator(s) ("HRSG") lacks clarity, as HRSGs are typically delivered in parts and assembled on site.</p>	<p>EMA has reviewed the feedback and will remove the delivery of HRSG from the project implementation milestones in the Performance Condition.</p>
2	<p>Reference to RFP2024, Demand and Supply Outlook (2025), and RFP2026:</p> <ol style="list-style-type: none">1. What assumptions or adjustments were made in the Electricity Demand and Supply Outlook (2025) that resulted in the projected electricity supply for 2025 remaining at 10.9 GW despite the 782MW addition of the fast start units?2. How is the projected electricity supply for 2026 in the recent RFP currently being calculated?	<ol style="list-style-type: none">1. Generating units with a commercial operational date (“COD”) after 1 January of any given year are counted in the subsequent year’s supply figures. This ensures that the projected peak demand of any year can be met by a reliable supply of electricity, in line with the objective of the Centralised Process. Accordingly, PLP’s and MP’s fast start units, with CODs of May 2025 and July 2025 respectively, were not counted towards the projected electricity supply in 2025 and were reflected from 2026 onwards.2. Please refer to clause 1.4 and clause 1.5 in the RFP2026 document for the key considerations when projecting electricity supply, and the updates accounted for since the Demand and Supply Outlook (2025), respectively.